121	drining and operation; and
122	(c) costs are payable out of production unless otherwise agreed between the
123	nonconsenting owner and the operator.
124	(10) Each pooling order shall provide that in any circumstance where the
125	nonconsenting owner has relinquished his share of production to consenting owners or at any
126	time fails to take his share of production in-kind when he is entitled to do so, the
127	nonconsenting owner is entitled to:
128	(a) an accounting of the oil and gas proceeds applicable to his relinquished share of
129	production; and
130	(b) payment of the oil and gas proceeds applicable to that share of production not taken
131	in-kind, net of costs.
132	(11) (a) A pooling order may be made effective retroactively to the date of first
133	production of a well to which [it] the pooling order applies, [even if] subject to Subsection
134	(11)(b).
135	(b) If the retroactive date predates the board's order establishing the drilling unit, [if]
136	the retroactive date is authorized only if:
137	(i) no party to the board's proceeding objects to the retroactive application[-]; or
138	(ii) an objection is received by the board and the board finds a party has engaged in
139	inequitable conduct prejudicing another party's correlative right.
140	[(b)] (c) A pooling order made retroactive under this section is binding upon a party
141	owning an interest in the drilling unit who receives proper notice of the board's proceeding.
142	(12) $\hat{\mathbf{H}} \rightarrow [\underline{\mathbf{The}}]$ Except as otherwise provided by a rule made by the board in
142a	accordance with Title 63G, Chapter 3, Utah Administrative Rulemaking Act, the
142b	terms and conditions of the board's initial order pooling all interests in a
143	drilling unit, including the terms and conditions of a joint operating agreement as adopted by
144	the board, shall apply to all subsequently drilled wells in the drilling unit, except as modified
145	<u>by:</u>
146	(a) an accounting for actual costs incurred for each subsequently drilled well in the
147	drilling unit;
148	(b) an accounting for the consenting or nonconsenting status of the owner of each
149	subsequently drilled well in the drilling unit; and
150	(c) the board after the filing of and hearing upon a petition filed by an affected owner
151	desiring a modification.